

Public Service Company of Colorado
Electric Department
Customer Impact Study - Recovery of MEP through 4th Quarter 2013 ECA

Customer Class	Current Rate	Proposed Rate	Monthly Average Usage	Monthly Current Bill	Monthly Proposed Bill	Monthly Difference \$	Difference %
Residential - Schedule R							
Service and Facility Charge	\$ 6.75	\$ 6.75		\$ 6.75	\$ 6.75	\$ -	
Energy Charge - Winter	\$ 0.04604 /kWh	\$ 0.04604 /kWh	632 kWh	29.10	29.10	-	
Subtotal				\$ 35.85	\$ 35.85	\$ -	0.00%
GRSA	15.23%	15.23%		5.46	5.46	-	
Base Rate Amount				\$ 41.31	\$ 41.31	\$ -	0.00%
DSMCA	\$ 0.00174 /kWh	\$ 0.00174 /kWh		\$ 1.10	\$ 1.10	\$ -	
PCCA	\$ 0.00598 /kWh	\$ 0.00598 /kWh		\$ 3.78	\$ 3.78	\$ -	
TCA	\$ 0.00080 /kWh	\$ 0.00080 /kWh		\$ 0.51	\$ 0.51	\$ -	
ECA - Secondary*	\$ 0.03215 /kWh	\$ 0.03215 /kWh		\$ 20.32	\$ 20.32	\$ -	
Subtotal Base Rate Adjustments				\$ 25.71	\$ 25.71	\$ -	
Total Bill Subtotal				\$ 67.02	\$ 67.02	\$ -	0.00%
RESA	2.00%	2.00%		\$ 1.34	\$ 1.34	\$ -	
Total Bill				\$ 68.36	\$ 68.36	\$ -	0.00%

Commercial - Schedule C							
Service and Facility Charge	\$ 10.75	\$ 10.75		\$ 10.75	\$ 10.75	\$ -	
Energy Charge - Winter	\$ 0.03920 /kWh	\$ 0.03920 /kWh	1,123 kWh	44.02	44.02	-	
Subtotal				\$ 54.77	\$ 54.77	\$ -	0.00%
GRSA	15.23%	15.23%		8.34	8.34	-	
Base Rate Amount				\$ 63.11	\$ 63.11	\$ -	0.00%
DSMCA	\$ 0.00172 /kWh	\$ 0.00172 /kWh		\$ 1.93	\$ 1.93	\$ -	
PCCA	\$ 0.00591 /kWh	\$ 0.00591 /kWh		\$ 6.64	\$ 6.64	\$ -	
TCA	\$ 0.00079 /kWh	\$ 0.00079 /kWh		\$ 0.89	\$ 0.89	\$ -	
ECA - Secondary*	\$ 0.03215 /kWh	\$ 0.03215 /kWh		\$ 36.10	\$ 36.10	\$ -	
Subtotal Base Rate Adjustments				\$ 45.56	\$ 45.56	\$ -	
Total Bill Subtotal				\$ 108.67	\$ 108.67	\$ -	0.00%
RESA	2.00%	2.00%		\$ 2.17	\$ 2.17	\$ -	
Total Bill				\$ 110.84	\$ 110.84	\$ -	0.00%

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Secondary General - Schedule SG							
Service and Facility Charge	\$ 40.00	\$ 40.00	51.49% L.F.	\$ 40.00	\$ 40.00	\$ -	
Energy Charge	\$ 0.00473 kWh	\$ 0.00473 kWh	26,685 kWh	126.22	126.22	-	
Distribution Demand Charge	\$ 4.84 /kW	\$ 4.84 /kW	71.00 kW	343.64	343.64	-	
G & T Demand Charge - Winter	\$ 8.00 /kW	\$ 8.00 /kW	71.00 kW	568.00	568.00	-	
Subtotal				\$ 1,077.86	\$ 1,077.86	\$ -	0.00%
GRSA	15.23%	15.23%		164.16	164.16	-	
Base Rate Amount				\$ 1,242.02	\$ 1,242.02	\$ -	0.00%
DSMCA	\$ 0.57 /kW	\$ 0.57 /kW		\$ 40.47	\$ 40.47	\$ -	
PCCA	\$ 1.97 /kW	\$ 1.97 /kW		\$ 139.87	\$ 139.87	\$ -	
TCA	\$ 0.26 /kW	\$ 0.26 /kW		\$ 18.46	\$ 18.46	\$ -	
ECA - Secondary*	\$ 0.03215 /kWh	\$ 0.03215 /kWh		\$ 857.92	\$ 857.92	\$ -	
Subtotal Base Rate Adjustments				\$ 1,056.72	\$ 1,056.72	\$ -	
Total Bill Subtotal				\$ 2,298.74	\$ 2,298.74	\$ -	0.00%
RESA	2.00%	2.00%		\$ 45.97	\$ 45.97	\$ -	
Total Bill				\$ 2,344.71	\$ 2,344.71	\$ -	0.00%
Primary General - Schedule PG							
Service and Facility Charge	\$ 305.00	\$ 305.00	64.82% L.F.	\$ 305.00	\$ 305.00	\$ -	
Energy Charge	\$ 0.00461 kWh	\$ 0.00461 kWh	492,079 kWh	2,268.48	2,268.48	-	
Distribution Demand Charge	\$ 3.98 /kW	\$ 3.98 /kW	1,040.00 kW	4,139.20	4,139.20	-	
G & T Demand Charge - Winter	\$ 7.03 /kW	\$ 7.03 /kW	1,040.00 kW	7,311.20	7,311.20	-	
Subtotal				\$ 14,023.88	\$ 14,023.88	\$ -	0.00%
GRSA	15.23%	15.23%		2,135.84	2,135.84	-	
Base Rate Amount				\$ 16,159.72	\$ 16,159.72	\$ -	0.00%
DSMCA	\$ 0.54 /kW	\$ 0.54 /kW		\$ 561.60	\$ 561.60	\$ -	
PCCA	\$ 1.84 /kW	\$ 1.84 /kW		\$ 1,913.60	\$ 1,913.60	\$ -	
TCA	\$ 0.24 /kW	\$ 0.24 /kW		\$ 249.60	\$ 249.60	\$ -	
ECA - Primary On-Peak (1)*	\$ 0.03857 /kWh	\$ 0.03858 /kWh		\$ 7,316.78	\$ 7,318.68	\$ 1.90	
ECA - Primary Off-Peak (1)*	\$ 0.02679 /kWh	\$ 0.02679 /kWh		\$ 8,100.70	\$ 8,100.70	\$ -	
Subtotal Base Rate Adjustments				\$ 18,142.28	\$ 18,144.18	\$ 1.90	
Total Bill Subtotal				\$ 34,302.00	\$ 34,303.90	\$ 1.90	0.01%
RESA	2.00%	2.00%		\$ 686.04	\$ 686.08	\$ 0.04	
Total Bill				\$ 34,988.04	\$ 34,989.98	\$ 1.94	0.01%

(1) Assumes 38.551% on-peak and 61.449% off-peak usage factors.

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Customer Class	Current Rate	Proposed Rate	Monthly Average Usage	Monthly Current Bill	Monthly Proposed Bill	Monthly Difference \$	Difference %
Transmission General - Schedule TG							
Service and Facility Charge	\$ 14,800.00	\$ 14,800.00	72.68% L.F.	\$ 14,800.00	\$ 14,800.00	\$ -	
Energy Charge	\$ 0.00451 /kWh	\$ 0.00451 /kWh	12,889,873 kWh	58,133.33	58,133.33	-	
Demand Charge - Winter	\$ 6.68 /kW	\$ 6.68 /kW	24,294 kW	162,283.92	162,283.92	-	
Subtotal				\$ 235,217.25	\$ 235,217.25	\$ -	0.00%
GRSA	15.23%	15.23%		35,823.59	35,823.59	-	
Base Rate Amount				\$ 271,040.84	\$ 271,040.84	\$ -	0.00%
DSMCA	\$ 0.51 /kW	\$ 0.51 /kW		\$ 12,389.94	\$ 12,389.94	\$ -	
PCCA	\$ 1.72 /kW	\$ 1.72 /kW		\$ 41,785.68	\$ 41,785.68	\$ -	
TCA	\$ 0.23 /kW	\$ 0.23 /kW		\$ 5,587.62	\$ 5,587.62	\$ -	
ECA - Transmission On-Peak (2)*	\$ 0.03809 /kWh	\$ 0.03810 /kWh		\$ 175,572.75	\$ 175,618.85	\$ 46.10	
ECA - Transmission Off-Peak (2)*	\$ 0.02645 /kWh	\$ 0.02646 /kWh		\$ 219,018.02	\$ 219,100.82	\$ 82.80	
Subtotal Base Rate Adjustments				\$ 454,354.01	\$ 454,482.91	\$ 128.90	
Total Bill Subtotal				\$ 725,394.85	\$ 725,523.75	\$ 128.90	0.02%
RESA	2.00%	2.00%		\$ 14,507.90	\$ 14,510.48	\$ 2.58	
Total Bill				\$ 739,902.75	\$ 740,034.23	\$ 131.48	0.02%

(2) Assumes 35.760% on-peak and 64.240% off-peak usage factors.

*ECA is 4th Quarter projected as filed in Docket No. 12A-1137E.